

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the  
Commission's Own Motion to Determine  
Whether Baseline Allowances for Residential  
Usage of Gas and Electricity Should Be Revised.

Rulemaking 01-05-047  
(Filed May 24, 2001)

**ADMINISTRATIVE LAW JUDGE'S RULING  
SETTING ASIDE SUBMISSION FOR RECEIPT OF  
ADDITIONAL INFORMATION**

The Phase 2 record in R.01-05-047 should be set aside and the Phase 2 proceeding should be reopened to allow receipt of information regarding 2002 sales and revenues of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas). At my request, Energy Division obtained the information in the documents attached to this ruling from these companies, to aid in evaluation of Phase 2 proposals. I plan to mark these documents, or corrected documents, as Exhibits 197 (for PG&E data), 198 (SCE), 199 (SDG&E electric), 200 (SDG&E gas) and 201 (SoCalGas). If there are no valid objections, I plan to receive these exhibits into evidence and re-submit the Phase 2 record on September 19, 2003 if there are no corrections, or on September 24, 2003 if the utilities file corrections.

**IT IS RULED** that:

1. The submission of the Phase 2 record in Rulemaking (R.) 01-05-047 is set aside and the Phase 2 proceeding is reopened to allow receipt of information regarding 2002 sales and revenues of PG&E, SCE, SDG&E, and SoCalGas.

2. Each utility shall verify that the attached table(s) regarding its 2002 sales and revenues is correct and, if it is not correct, shall notify me via email at CFT@cpuc.ca.gov and shall file and serve corrected tables no later than noon on September 17, 2003.

3. If no utility has indicated that the information in the tables attached to this ruling is incorrect, any party objecting to the receipt of this information shall notify me via email and shall file and serve an objection no later than noon on September 19, 2003.

4. If a utility files corrected data, any party objecting to receipt of the corrected data shall notify me via email and shall file and serve an objection no later than noon on September 24, 2003.

5. Parties shall send any email correspondence on this matter to all parties with valid email addresses on the service list.

6. While documents must be filed with the Docket Office in paper form, any corrections or objections filed pursuant to this ruling may be served in electronic form. Service shall be in paper form to any party without a valid email address on the service list, and to any party requesting paper service.

Dated September 12, 2003, at San Francisco, California.

/s/ CHARLOTTE F. TERKEURST

Charlotte F. TerKeurst  
Administrative Law Judge

## Pacific Gas and Electric Company

### Electric and Gas Revenues and Sales <sup>1/</sup> Year 2002

#### **1: Total electric sales by customer class**

	Sales (kWh)	Revenues
Residential	27,435,000,000	\$3,642,000,000
Commercial	31,328,000,000	\$4,468,000,000
Industrial <sup>2/</sup>	14,729,000,000	\$1,275,000,000
Agricultural	4,000,000,000	\$532,000,000
Streetlight	<u>674,000,000</u>	<u>\$73,000,000</u>
System	78,166,000,000	\$9,990,000,000

#### **2: Total gas sales by customer class**

(bundled gas sales and transportation service, except as noted)

	Sales (therms) <sup>3/</sup>	Revenues
Residential	2,051,729,445	\$1,379,035,916
Commercial <sup>4/</sup>	799,944,683	\$499,214,228
Industrial <sup>5/</sup>	5,710,583	\$2,447,321

#### **3: Residential electric sales by tier**

	Sales (kWh)	Revenues
Tier 1	17,490,739,040	\$1,899,209,628
Tier 2	2,911,324,185	\$362,150,886
Tier 3	3,822,546,467	\$654,891,092
Tier 4	1,983,036,325	\$422,545,653
Tier 5	<u>1,318,839,815</u>	<u>\$310,141,568</u>
Total	27,526,485,832	\$3,648,938,827

#### **4: Residential gas sales by tier**

	Sales (therms)	Revenues
Tier 1	1,448,593,837	\$909,014,896
Tier 2	<u>606,722,295</u>	<u>\$493,892,991</u>
Total	2,055,316,132	\$1,402,907,887

<sup>1/</sup> Response 1 and 2 - Source: 2002 Financial and Statistical Report

<sup>2/</sup> Includes E-20 only

<sup>3/</sup> Data converted from Mcf to therms

<sup>4/</sup> Includes G-NR1 and G-NR2

<sup>5/</sup> Transportation only (gas procurement services not provided to Industrial customers)

Southern California Edison  
Company

Recorded Revenue Summary - 2002

	Recorded Revenue (Millions)	Recorded Sales (GWh)
Domestic	\$3,292.4	24,508.8
Commercial	\$3,933.7	27,414.1
Industrial	\$2,230.5	24,080.6
Ag & Pumping	\$332.7	3,066.4
Street Lighting	\$100.6	591.3
Total Retail	<u>\$9,889.9</u>	<u>79,661.3</u>
Domestic *		
Tier 1	\$1,669.5	15,076.8
Tier 2	\$341.2	2,615.4
Tier 3	\$586.4	3,516.2
Tier 4	\$382.9	1,909.4
Tier 5	<u>\$281.2</u>	<u>1,249.5</u>
Total	<u>\$3,261.3</u>	<u>24,367.4</u>

\* Domestic revenues include energy revenues only. 10% rate reduction and DE discount included.

**SAN DIEGO GAS & ELECTRIC COMPANY  
2002 ELECTRIC SALES AND REVENUES**

<u>Rate Classes</u>	<b>BUNDLED SERVICE</b>		<b>DIRECT ACCESS SERVICE</b>	
	<b>2002 Sales (kWh)</b>	<b>2002 Revenues (\$)</b>	<b>2002 Sales (kWh)</b>	<b>2002 Revenues (\$)</b>
Residential				
<u>Non-Commodity</u>				
<i>Baseline Usage</i>	3,758,958,791	\$243,648,622	34,297,606	\$2,268,528
<i>Non-Baseline Usage</i>	<u>2,504,866,180</u>	<u>\$216,222,770</u>	<u>27,131,087</u>	<u>\$2,371,582</u>
Total Non-Commodity	6,263,824,971	\$459,871,393	61,428,693	\$4,640,110
<u>Commodity</u>				
<i>Tier 1: Up to 130% of Baseline Usage</i>	4,528,277,048	\$294,338,008	NA	NA
<i>Tier 2: &gt;130% to 200% of Baseline Usage</i>	813,126,714	\$60,008,468	NA	NA
<i>Tier 3: &gt;200% to 300% of Baseline Usage</i>	497,218,741	41,131,430	NA	NA
<i>Tier 4: Greater than 300% of Baseline Usage</i>	<u>425,202,468</u>	<u>\$42,342,797</u>	NA	NA
Total Commodity	6,263,824,971	\$437,820,703	NA	NA
Usage without Baseline or Commodity Tiers	2,549,782	\$807,407	0	0
Total	6,266,374,753	\$898,499,503	61,428,693	\$4,640,110
Commercial (<500 kW)	5,817,942,055	\$846,809,422	1,200,206,299	\$50,540,495
Industrial (>500 kW)	1,892,535,599	\$235,963,582	2,169,359,895	\$60,997,494
Agricultural	235,368,751	\$30,051,985	16,650,883	\$660,862
Street Lighting	<u>88,415,290</u>	<u>\$12,439,276</u>	<u>11,337</u>	<u>\$1,930</u>
On-System Total	14,300,636,448	\$2,023,763,768	3,447,657,107	\$116,840,891

## Notes:

- (1) Residential Non-Commodity reflects residential sales and non-commodity revenues broken down between the baseline and non-baseline billed tiers.
- (2) Residential Commodity reflects residential sales and Electric Energy Commodity Cost (Schedule EECC) revenues broken down between the four bill commodity tiers established in Decision 01-09-059.
- (3) Commodity sales and revenues for bundled customers reflect both SDG&E and DWR components since customer bills do not reflect separate DWR sales or separate DWR commodity rates.
- (4) Usage without Baseline or Commodity Tiers reflects sales and revenues from residential rate schedules that do not have baseline or commodity tier components (i.e., electric vehicle and residential lighting rate schedules).

**SAN DIEGO GAS & ELECTRIC COMPANY  
2002 GAS SALES AND REVENUES**

<u>Rate Classes</u>	<u>2002 Sales (Therms)</u>	<u>2002 Revenue (\$)</u>
Residential		
<i>Baseline Usage</i>	241,588,204	\$164,965,977
<i>Non-Baseline Usage</i>	<u>98,017,156</u>	<u>\$ 82,032,212</u>
Total	339,605,360	\$246,998,189
Commercial	180,302,529	\$ 95,185,577
Industrial	<u>243,190,715</u>	<u>\$ 13,447,701</u>
Total System	<u>763,098,604</u>	<u>\$355,631,467</u>

**Notes:**

(1) Revenues reflect delivery and commodity revenues for bundled customers and delivery revenues (without commodity) for transportation customers.

(2) Commercial and industrial figures include sales to cogenerators but do not include sales to power plants.

**SOUTHERN CALIFORNIA GAS COMPANY**  
**Year 2002 Recorded Total Gas Sales (Cycle Billing Summary)**

<u>Customer Type</u>	<u>Gas Sales</u>	<u>Revenues*</u>
Residential	2,623,324,197	\$1,785,600,870.65
	<i>Baseline</i>	1,674,170,492 \$1,049,953,696.21
	<i>Non-baseline</i>	949,153,705 \$ 735,647,174.44
Commercial	1,180,334,647	\$ 499,809,310.43
Industrial	2,764,301,288	\$ 182,183,688.67

\* Included customer charges

**CERTIFICATE OF SERVICE**

I certify that I have by mail, and by electronic mail to the parties for which an electronic mail address has been provided, this day served a true copy of the original attached Administrative Law Judge's Ruling Setting Aside Submission for Receipt of Additional Information on all parties of record in this proceeding or their attorneys of record.

Dated September 12, 2003, at San Francisco, California.

/s/ TERESITA C. GALLARDO

Teresita C. Gallardo

**N O T I C E**

Parties should notify the Process Office, Public Utilities Commission, 505 Van Ness Avenue, Room 2000, San Francisco, CA 94102, of any change of address to insure that they continue to receive documents. You must indicate the proceeding number on the service list on which your name appears.

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The Commission's policy is to schedule hearings (meetings, workshops, etc.) in locations that are accessible to people with disabilities. To verify that a particular location is accessible, call: Calendar Clerk (415) 703-1203.

If specialized accommodations for the disabled are needed, e.g., sign language interpreters, those making the arrangements must call the Public Advisor at (415) 703-2074, TTY 1-866-836-7825 or (415) 703-5282 at least three working days in advance of the event.